



# Update Technical Capacity at VIP IBÉRICO



**(Period 2018-2023)**

# 1.- Current capacities at VIP: Joint Method REN-Enagas

1

Capacities in the VIP Ibérico have been defined by a **joint method between REN and Enagas** in line with article 6 of Reg. 2017/459 establishing a network code on capacity allocation mechanisms in gas transmission systems

2

The objective is to **maximize the offer of banded capacity through the optimization of the technical capacity** transmission system

3

**Joint Method** shall include an **in-depth analysis of the technical capacities**

## Current capacities from oct'17 to sept'18

**REN**

*Agreed Capacities*

**enagas**  
GTS

GWh/day		Spain → Portugal			Portugal → Spain		
Period	New Infrastructure	Common value	Spain > Portugal		Common value	Portugal > Spain	
			Firm	Interruptible		Firm	Interruptible
from oct17 to sep18		W: 144 S: 144	W: 144 S: 144		W: 80 S: 80	W: 80 S: 80	

W: Jan, Feb, Mar, Nov, Dec  
S: Apr, May, Jun, Jul, Ago, Sep, Oct

Calculated at the combustion temperature of 25 ° C

**REN** **enagas**  
GTS

## 2.- Update of Technical capacities at VIP IBÉRICO

Reg. 2017/459  
 establishing a network  
 code on **capacity  
 allocation mechanisms**  
 in gas transmission  
 systems also include

Article 11. **Annual yearly  
 capacity auctions**

The auction process shall **offer  
 capacity at least for the  
 upcoming 5 gas years**

**Technical  
 Capacity for  
 next annual  
 yearly capacity  
 auction  
 (1<sup>st</sup> Monday  
 July'18)**

GWh/d	<b>SPAIN TO PORTUGAL</b>	<b>PORTUGAL TO SPAIN</b>
Gas year period	Yearly firm technical capacity	Yearly firm technical capacity
<b>N+1</b> (oct'18-sept'19)	144	80
<b>N+2</b> (oct'19-sept'20)	134 (*)	80
<b>N+3</b> (oct'20-sept'21)	134 (*)	80
<b>N+4</b> (oct'21-sept'22)	134 (*)	80
<b>N+5</b> (oct'22-sept'23)	134 (*)	80

(\*) *Additional capacity to assess before each annual yearly  
 capacity auction*

Calculated at the combustion temperature of 25 ° C